Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

February 9, 2026

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

Re: Georgia Power Company's Fourth Quarter 2025 Charge It Electric Vehicle Rider Report; Docket No. 44280

Dear Ms. Tanner:

In accordance with the Georgia Public Service Commission's Order Adopting Settlement Agreement as Modified in Docket No. 44280, enclosed for filing is Georgia Power Company's Fourth Quarter 2025 Charge It Electric Vehicle Rider Report, which identifies location, peak demand, usage, and revenue.

If you have any questions, please contact Steven Huling at 404-506-7106.

Sincerely,

/s/ Jeremiah C. Haswell

Jeremiah C. Haswell
Director, Regulatory Affairs
jhaswell@southernco.com

Georgia Power

GPC Charge It - Electric Vehicle Charger Rider "CIEV-1"
Q4, 2025

Quarters	Customer Count	Bills without Charge It	Bills with Charge It	Savings with Charge It	% Savings	Avg of Energy Usage (kWh)	Avg of Billing Demand (kW) without Charge It	Avg of Billing Demand (kW) with Charge It
January	*16*	$ 40,691	$ 25,732	$ *14,959*	*37%*	9,678	133	35
February	*17*	$ 45,813	$ 33,202	$ *12,612*	*28%*	11,681	113	39
March	*17*	$ 48,817	$ 34,919	$ *13,898*	*28%*	12,166	122	42
Total Q1	**17**	**$ 135,321**	**$ 93,852**	**$ 41,469**	**31%**	**11,175**	**123**	**39**
April	*17*	$ 46,931	$ 34,374	$ *12,557*	*27%*	11,500	123	41
May	*19*	$ 51,899	$ 36,568	$ *15,331*	*30%*	10,365	134	42
June	*21*	$ 63,911	$ 44,749	$ *19,162*	*30%*	10,551	168	53
Total Q2	**21**	**$ 162,741**	**$ 115,692**	**$ 47,050**	**29%**	**10,805**	**142**	**45**
July	*26*	$ 68,481	$ 46,420	$ *22,061*	*32%*	8,641	153	46
August	*43*	$ 89,501	$ 60,471	$ *29,030*	*32%*	6,418	131	39
September	*44*	$ 75,295	$ 47,568	$ *27,727*	*37%*	4,549	116	33
Total Q3	**44**	**$ 233,277**	**$ 154,460**	**$ 78,818**	**34%**	**6,536**	**133**	**39**
October	*45*	$ 73,431	$ 47,375	$ *26,055*	*35%*	4,406	114	33
November	*47*	$ 77,180	$ 50,792	$ *26,387*	*34%*	4,692	112	32
December	*49*	$ 80,883	$ 52,581	$ *28,302*	*35%*	5,019	111	29
Total Q4	**49**	**$ 231,494**	**$ 150,749**	**$ 80,745**	**35%**	**4,706**	**113**	**31**
Total Q1-Q4	**49**	**$ 762,834**	**$ 514,752**	**$ 248,081**	**33%**	**8,305**	**128**	**39**

**Sales Tax Excluded from Bill Calculation*

LOCATION Detail

City	COUNT
ALPHARETTA	2
ATHENS	4
ATLANTA	6
AUBURN	1
AUSTELL	1
BAINBRIDGE	1
BAXLEY	1
BOGART	1
BYRON	1
CHAMBLEE	1
COLLEGE PARK	1
COLUMBUS	2
DECATUR	1
DUBLIN	1
HELEN	1
HINESVILLE	1
JONESBORO	2
KINGSLAND	2

City	COUNT
LOCUST GROVE	2
MACON	1
MADISON	1
MCDONOUGH	1
METTER	1
NORCROSS	1
POOLER	2
ROSWELL	1
SAVANNAH	2
STOCKBRIDGE	1
TIFTON	1
VALDOSTA	1
VIDALIA	1
WAYCROSS	1
WAYNESBORO	1
WINDER	1
Grand Total	**49**

Appendix

GPC Charge It - Electric Vehicle Charger Rider "CIEV-1"

Georgia Power Company's 2022 Rate Case Order; Paragraph 25
"The company agrees to file quarterly reports regarding the location, peak demand, usage, and revenue of the Charge It Electric Vehicle Rider"

Defined Terms

(1) Customer Count
Active customers on the CIEV-1 Rider during the reportable month. Quarterly rollups will report this number as *current* customer count according to the most recent reportable month.

(2) Bills without Charge It
Billing is calculated with the Charge It rider removed according to the customer's current tariff. Bills do not include sales tax.

(3) Bills with Charge It
Billing is calculated with the Charge It rider added according to the customer's current tariff. Bills do not include sales tax.

(4) Savings with Charge It
This calculation is a function of (2)-(3)

(5) % Savings
This calculation is a function of (4)/(2)

(6) Avg of Energy Usage (kwh)
The Average monthly energy usage of all customers in that month.

(7) Avg of Billing Demand (kW) without Charge It
The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand is not further adjusted and is representative of demand that would occur on a stand alone PL tariff. It is the average monthly demand for all customers in that month.

(8) Avg of Billing Demand (kW) with Charge It
The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand will then be adjusted according to the CIEV schedule. It is the average adjusted monthly billing demand for all customers in that month.

(9) Location
A count of current Charge It customer accounts by city.

(10) Billing Demand Adjustments
The monthly billing demand will be calculated according to the applicable PL tariff. That billing demand will then be adjusted according to the CIEV schedule.
The billing demand as modified by this rider shall be the product of the billing demand as determined by the applicable rate and the Bill Demand Adjustment Factor (BDAF).

(11) Bill Demand Adjustment Factor (BDAF) Schedule

Year 1 (bills 1-12) BDAF: 0.20	Year 3 (bills 25-36) BDAF: 0.60
Year 2 (bills 13-24) BDAF: 0.40	Year 4 (bills 37-48) BDAF: 0.80